

43297-V

INDIANA UTILITY REGULATORY COMMISSION

GENERAL INSTRUCTIONS AND FORMS

FILED

MAY 1 7 2007

FOR

INDIANA UTILITY

SMALL INVESTOR OWNED WATER UTILITY

RATE CASE

ACCOUNTING SECTION KINGSBURY UTILITY CORPORATION

INSTRUCTIONS

HISTORICAL FINANCIAL DATA Pages 1 thru 8, the Comparative Balance Sheet, Analysis of Utility Plant in Service, Analysis of Accumulated Depreciation, Analysis of Retained Earnings, Comparative Income Statement, Comparative Detail of Operating Revenues, and the Comparative Detail of Operating Expenses should be taken from the utility's books and records. The first column of the balance sheet, income statement and related schedules should reflect the Test Year. The test period selected should be the most current 12 months, preferably ending on a calendar quarter. Also, the test year should not be any older than six months from the date you file your application. The comparative data on the balance sheet and income statement should be the most current calendar year available.

SCHEDULE OF PRESENT AND PROPOSED RATES

To the extent that this schedule is not self-explanatory, the tracker column would only be filled out if your utility purchases all or part of its water from another utility and that utility has changed its wholesale rate since your last general rate case. Column F, the percent increase in rates, should correspond to the percent increase in water sales as shown in the Detail of Adjustments and recorded on the Pro-forma Operating Income Statement for an across-the-board rate change.

PROFORMA OPERATING INCOME STATEMENT

Column A should be the test year figures as taken from the utility's books and records and should be the same as the numbers found in in Column A of the Comparative Income Statement. Column B contains the adjustments which are detailed on the pages that follow the Proforma Operating Income Statement. Column C should be the totals of Columns A and B, and Column D should contain the adjustments which reflect the results of the proposed rate increase. Finally, Column E is the sum of Columns C and D.

<u>DETAIL OF TYPICAL ADJUSTMENTS</u>

These are sample adjustments that you may use. If your circumstances require the use of another format, feel free to use your own format. Also, you might not have adjustments to all the accounts we listed or you may have other fixed, known and measurable adjustments that we haven't shown as examples. If you do use your own format, please show as much detail as possible.

CALCULATION OF RATE INCREASE
An important calculation on this page is the determination of Fair Value Rate Base. The calculation shown at the bottom of this page would likely be considered minimal justification. Any other calculation or reasoning that supports your calculation as to the fair value of the utility property should also be included and detailed. The Fair Value Rate of Return must be a reasonable amount and any support and justification for the requested return on investment should be included as a separate page or exhibit.

<u>CALCULATION OF REVENUE CONVERSION FACTOR</u>
Included because it makes it easy to convert an increase in net income to the amount of revenue increase. As with the Detail of Typical Adjustments, this calculation should be tailored to the utility's unique circumstances.

RATE OF RETURN ON ORIGINAL COST RATE BASE & RATE OF RETURN ON EQUITY

CALCULATIONS

These three pages must be filled out as a comparison for the rate of return on fair value rate base. Except for the Synchronized Interest Calculation, which is used in the income tax calculations, the numbers derived from these pages aren't used elsewhere in this report.

<u>GENERAL</u> If you have questions or need help in filling out this report, please call the IURC Accounting Division and ask for assistance at 317-232-2781. Please number your pages and note that Subchapter S corporations should not include a request for income taxes.

KINGSBURY UTILITY CORPORATION
KINGSBURY, INDIANA
COMPARATIVE BALANCE SHEET
AS OF DECEMBER 31, 2006 AND 2005

	AS OF DECEMBER 31, 2000 AND 2003						
Line			As			As	
No.	· •	_		12/31/2006			12/31/2005
	ASSETS AND OTHER DEBITS		Co	l. Ä		Co	. B
	UTILITY PLANT IN SERVICE						
1.	Utility plant in service		\$	937,467		\$	928,207
2.	Less: Accumulated depreciation and amortization			(830,439)			(823,666)
3.	Net Utility Plant in Service		\$	107,028		\$	104,541
4.	Property held for future use-Net			-			
5.	Construction work in progress			-			-
6.	Utility plant acquisition adjustment			_			_
	Less: Accumulated amortization of utility plant						
7.	acquisition adjustment			_			•
8.	Miscellaneous utility plant						_
U.	Misoellaricous utility plant						
9.	Total Net Utility Plant	_	\$	107,028		\$	104,541
٥.	Total Not Ounty Flam	_	Ψ	107,020		Ψ	104,041
	OTHER PROPERTY AND INVESTMENTS						*
10.	Non-utility property		\$	225,171		\$	225,171
11.	Less: Accumulated depreciation		Ψ	(219,542)		Ψ	(216,164)
12.	Investments in associated companies			(210,042)			(210,104)
	·			-			_
13.	Other investments			-			-
14.	Sinking funds			-			-
15.	Bond and interest fund			=	•		-
16.	Meter deposit fund			-			-
17.	Construction fund			-			-
18.	Depreciation fund			-			-
19.	Other special funds			-			-
	7.100 5 11 1		Δ.			_	0.007
20.	Total Other Property and Investments		\$	5,629		\$	9,007
	CURRENT AND ACCRUED ACCETS						
0.4	CURRENT AND ACCRUED ASSETS		Φ.	4.550		Φ.	44.040
21.	Cash	•	\$	4,553		\$	11,010
22.	Special deposits			-			-
23.	Customer accounts receivable			19,918			16,474
24.	Other accounts receivable			-			-
25.	Accounts receivable from associated companies			49,695			
26.	Accumulated provision for uncollectible accounts-Credit			-			-
27.	Plant materials and supplies			<u>-</u> .			-
28.	Prepayments			44,420			59,226
29.	Interest and dividends receivable			•			- _
30.	Accrued utility revenues			-			-
31.	Miscellaneous current and accrued assets			-			_
32.	Total Current and Accrued Assets		\$	118,586		\$	86,710
	DEFERRED DEBITS						
33.	Please detail	9	5			\$	
34.	Total Assets and Other Debits	· <u> </u>	<u> </u>	231,243		\$	200,258
		-					

KINGSBURY UTILITY CORPORATION

KINGSBURY, INDIANA

COMPARATIVE BALANCE SHEET

AS OF DECEMBER 31, 2006 AND 2005 As Of Line As Of 12/31/2006 12/31/2005 No. Col. B LIABILITIES AND OTHER CREDITS Col. A **EQUITY CAPITAL** \$ 1. Proprietary capital \$ Common stock issued 500 500 2. 3. Preferred stock issued 472,387 472,387 Other paid-in capital 4. (261,611)(278,566)5. Retained earnings Treasury Stock 194,321 **Total Equity Capital** 211,276 6. **LONG-TERM DEBT** \$ \$ 7. Bonds Advances from associated companies 8. Other long-term debt 9. \$ 10. Total Long-Term Debt \$ _ ` **CURRENT AND ACCRUED LIABILITIES** \$ \$ 14,127 144 Accounts payable 11. Notes payable 12. Accounts payable to associated companies 13. 14. Customer deposits Accrued taxes 5,790 5,793 15. 16. Accrued interest Matured long-term debt 17. Miscellaneous current and accrued liabilities 50 18. \$ 19,967 5,937 19. **Total Current and Accrued Liabilities DEFERRED CREDITS** \$ \$ Unamortized premium on debt 20. Advances for construction 21. Other deferred credits 22. \$ \$ 23. **Total Deferred Credits OPERATING RESERVES** \$ \$ 24. Property insurance reserves 25. Injuries and damages reserves Pensions and benefits reserves 26. 27. Miscellaneous operating reserves 28. **Total Operating Reserves** \$ \$ CONTRIBUTIONS IN AID OF CONSTRUCTION \$ \$ 29. Contributions in aid of construction Less: Accumulated amortization 30. Net Contributions in Aid of Construction \$ \$ 31.

231,243

200,258

Total Liabilities and Other Credits

32.

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA NOTES TO THE FINANCIAL STATEMENTS

The space below is provided for important notes regarding the financial statements.

KINGSBURY UTILITY CORPORATION

KINGSBURY, INDIANA
ANALYSIS OF UTILITY PLANT IN SERVICE
FROM JANUARY 1, 2005 TO DECEMBER 31, 2006

Line No.	LITH ITY DI ANIT	Bal	ginning ance ol. A	Additions Col. B	Retirement	s Other Col. D	Bal	ar End ance ol. E	Additions Col. F	Retirements Col. G	Other Col. H	Balance at End of Test Year Col. I
	UTILITY PLANT	Φ.		Φ.	•	Φ	Φ		Φ.	Φ.	Φ.	Φ.
1.	Land and land rights	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	5 -
2.	Structures and improvements	\$	-	-	· -	-	\$	-	-	-	-	\$ -
3.	Collection and impounding reservoirs	\$	-	-	-	-	\$	-	***	-	-	\$ -
4.	Lake, river and other intakes	\$	-	-		-	\$	-	-	-	-	\$ -
5.	Wells and springs	\$	· -		-	-	\$	-	-	-	-	\$ -
6.	Infiltration galleries and tunnels	\$	-	-	-	-	\$	-		-		\$ -
7.	Supply mains	\$	-	-	-	-	\$	-	-	-	-	\$ -
8.	Power generation equipment	\$	-	-	-	-	\$	-	-	-	-	\$ -
9.	Pumping equipment	\$	-	-	-	-	\$	-	-		-	\$ -
10.	Water treatment equipment	\$	-	-	_	· -	\$	-	-		-	\$ -
11.	Distribution reservoirs and standpipes	\$ 1	10,275	4,786	-	-	\$	115,061	5,146		-	\$ 120,207
12.	Transmission and distribution mains	\$ 7	763,906	-	-	-	\$	763,906	-	_	-	\$ 763,906
13.	Services	\$	-	-	-	. -	\$	· <u>-</u>	_	_	_	\$ -
14.	Meters and meter installations	\$	-	_	_	-	\$		_	-	_	\$ -
15.	Hydrants	\$		_	_	_	\$	_	_	_	_	\$ -
16.	Other plant and misc. equipment	\$	-	-	-	- ,	\$	-		- ,	-	\$ -
	GENERAL PLANT											
17.	Office furniture and equipment	\$	15,809	800		_	\$	16,609	114	_	_	\$ 16,723
18.	Transportation equipment	\$	18,469	-	_	_	\$	18,469		_	_	\$ 18,469
19.	Stores equipment	\$	_	_	_		\$.0,.00	_	_		\$ -
20.	Tools, shop and garage equipment	\$	13,549	613		_	\$	14,162	4,000	_	_	\$ 18,162
21.	Laboratory equipment	\$.0,0.0	-	_	_	\$	-	,000 	_		\$ 10,102
22.	Power operated equipment	\$	_	_		_	\$	_	_	_	_	φ – ¢ –
23.	Communication equipment	Ψ	_	_	_		\$	_	_	_	-	ψ - ¢
24.	Miscellaneous equipment	Ψ Φ	_	. <u> </u>	-	_	\$	_	. -		_	Ψ - ¢
2 5 .	Other tangible property	ψ Φ		_	-	-	Ф \$	-	-		. -	ψ -
۷٠.	Carol tangible property	Ψ.	-	- ,	-	-	φ	-		-	-	Ψ
26.	Total Utility Plant in Service	\$ 9	922,008	\$ 6,199	\$ -	\$ -	\$	928,207	\$ 9,260	\$ -	\$ -	\$ 937,467

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION FROM JANUARY 1, 2005 TO DECEMBER 31, 2006

Line No.				
1.	BALANCE JANUARY 1, 2005 (1) YEAR 2005	\$	805,553	
2.	Charged to depreciation expense		18,113	
3.	Salvage		-	
4.	Retirements		-	
5.	Cost of removal		-	
6.	Adjustments *		-	
7.	BALANCE DECEMBER 31, 2005 (2) YEAR 2006	\$	823,666	(4)
8.	Charged to depreciation expense		6,773	
9.	Salvage		-	
10.	Retirements		-	
11.	Cost of removal		-	
12.	Adjustments *	·		
13.	BALANCE DECEMBER 31, 2006 (3)	\$	830,439	(5)

- (1) This should be the date of the beginning of the first year.
- (2) This should be the date of the end of the first year
- (3) This should be the date of the end of the test year.
- (4) This amount should agree with the amount on Page 3, Column B, Line 2.
- (5) This amount should agree with the amount on Page 3, Column A, Line 2.

^{*} Please detail

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA ANALYSIS OF RETAINED EARNINGS FROM JANUARY 1, 2005 TO DECEMBER 31, 2006

1. <u>BALANCE JANUARY 1, 2005 (1)</u> YEAR 2005	\$ (289,207)
2. Balance transferred from income	10,641
3. Common stock dividends	-
4. Preferred stock dividends	-
5. Adjustments *	-
· ·	
6. BALANCE DECEMBER 31, 2005 (2)	\$(278,566) (4)
YEAR 2006	\$(278,566) (4) 16,955
YEAR 2006 7. Balance transferred from income	
YEAR 2006 7. Balance transferred from income	
YEAR 2006 7. Balance transferred from income 8. Common stock dividends	

- (1) This should be the date of the beginning of the first year.
- (2) This should be the date of the end of the first year
- (3) This should be the date of the end of the test year.
- (4) This amount should agree with the amount on Page 4, Column B, Line 5.
- (5) This amount should agree with the amount on Page 4, Column A, Line 5.

^{*} Please detail

KINGSBURY UTILITY CORPORATION
KINGSBURY, INDIANA
COMPARATIVE INCOME STATEMENT
FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

		Year Ended	Year Ended
Line		12/31/2006	12/31/2005
<u>No.</u>		Col. A	Col. B
	OPERATING REVENUES	.	
1.	Sales of water	\$ 174,358	\$ 166,700
2.	Other operating revenues	-	625
_			<u> </u>
3.	Total Operating Revenues	\$ 174,358	\$ 167,325
	OPERATING EXPENSES		
4.	Operation and maintenance expenses	\$ 133,608	\$ 122,420
5.	Depreciation expense	6,773	18,113
6.	Amortization expense	-	~
7.	Taxes other than income taxes	12,677	11,952
8.	Income taxes	-	~
9.	Total Operating Expenses	\$ 153,058	\$ 152,485
4.0		4 04 000	* 44.040
10.	Net Operating Income (Loss)	<u>\$ 21,300</u>	\$ 14,840
	OTHER MOOME AND DEDUCTIONS		
4.4	OTHER INCOME AND DEDUCTIONS	φ.	ሰ
11.	Revenue from merchandising jobbing and contract work	\$ -	\$ -
	Cost and expenses from merchandising jobbing		
12.	and contract work	-	
13	Uncollected Accounts	(844)	-
14.	Interest income	-	
15.	Allowance for funds used during construction	- .	•
16.	Miscellaneous non-utility income and expenses	(3,501)	(4,199)
		Φ (4.0.45)	Φ (4.400)
17.	Total Other Income and Deductions	\$ (4,345)	\$ (4,199)
40	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	\$ -	c
18.	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	Ψ -	\$ -
	INTEREST CHARGES		
10		· \$ -	¢
19.	Interest on long-term debt	Ψ -	\$ -
20.	Interest on debt to associated companies		-
21.	Amortization of debt discount and expense	-	•
22.	Amortization of premium on debt	•	~
00	Total Interest Observes		
23.	Total Interest Charges	\$ -	\$ -
	EVED A OPPINABLY ITEMS	Y .	
0.4	EXTRAORDINARY ITEMS	Ф	ሱ
24.	Extraordinary income	\$ -	\$ -
25.	Extraordinary deductions		-
26.	Taxes on extraordinary items	-	•
07	Total Culus and in any Itama	Ф.	•
27.	Total Extraordinary Items	\$ -	\$ -
20	Not Income (Leas)	¢ 16.055	Ф 40 G44
28.	Net Income (Loss)	\$ 16,955	\$ 10,641

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA COMPARATIVE DETAIL OF OPERATING REVENUES FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

		Year Ended 12/31/2006	Year Ended 12/31/2005
Line		Col. A	Col. B
No.		Col. A	COI. D
	OPERATING REVENUES		
	SALES OF WATER	\$ 18,003	\$ 22,101
1.	Unmetered sales	·	
2.	Residential sales	11,928	10,936
3.	Commercial sales	400.040	440 400
4.	Industrial sales	128,919	119,426
5.	Sales to public authorities		-
6.	Multiple family dwellings		-
7.	Public fire protection service	15,508	14,237
8.	Private fire protection service	-	-
9.	Irrigation customers	· •	-
10.	Sales for resale	-	- -
11.	Interdepartmental sales	-	-
12.	Total Sales of Water	\$ 174,358	\$ 166,700
	OTHER OPERATING REVENUES		
13.	Forfeited discounts	\$ -	• \$ -
14.	Miscellaneous service revenues	• • • • • • • • • • • • • • • • • • •	-
15.	Rents from water property		-
16.	Interdepartmental rents		-
17.	Other water revenues		625
1,7 .	Otilei water revenues		
18.	Total Other Operating Revenues	\$ -	\$ 625
		<u> </u>	
19.	Total Operating Revenues	\$ 174,358	\$ 167,325

KINGSBURY UTILITY CORPORATION
KINGSBURY, INDIANA
COMPARATIVE DETAIL OF OPERATING EXPENSES
FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

	TOTAL TELEVISION DESCRIPTION OF THE	Year Ended	Year Ended
Line		12/31/2006	12/31/2005
No.		Col. A	Col. B
įνυ.	OPERATING EXPENSES	Col. A	ÇOI. D
	OPERATION AND MAINTENANCE EXPENSES	\$ -	\$ -
4		39,489	φ - 26,178
1.	Salaries and wages-Employees		
2.	Salaries and wages-Officers and directors	17,288	16,400
3.	Employee pensions and benefits	-	•
4.	Purchased water	<u>-</u>	-
5.	Purchased power	17,761	15,954
6.	Fuel for power production	2,240	3,243
7.	Chemicals	7,580	7,705
8	Telephone	670	735
9	Office Supplies	1,641	1,731
10.	Materials and supplies	14,032	25,022
11.	Contractual services	5,309	3,172
12.	Water testing	3,814	2,936
13.	Licenses & fees	1,140	180
14.	Insurance expense	5,178	4,370
15.	Regulatory commission expense		.,
16	Legal & Accounting	4,659	6,913
17	Truck Lease	4,570	4,550
18	Miscellaneous expense	8,237	3,332
10	Miscellaneous expense	0,207	3,332
19	Total Operation and Maintenance Expenses	\$ 133,608	\$ 122,420
20	DEPRECIATION EXPENSE	\$ 6,773	\$18,113
,20	DEFREGIATION EXPENSE	Ψ 0,773	Ψ 10,113
21	AMORTIZATION EXPENSE	\$ -	-
	TAXES OTHER THAN INCOME TAXES		
22	IURC Public Utility Fee	\$ -	\$ -
23	Property taxes	6,183	5,933
24	Payroll taxes	3,914	3,717
25	Other taxes and licenses	2,580	2,302
2.0	Other taxes and noonses		
	Total Taxes Other Than Income Taxes	\$ 12,677	\$ 11,952
	INCOME TAXES		
26	Federal income taxes-Utility operating income-Current	\$ -	\$ -
27	State income taxes-Utility operating income-Current	-	-
28	Local income taxes-Utility operating income-Current	-	_
29	Federal income taxes-Deferred	-	-
30	State income taxes-Deferred		_
31	Local income taxes-Deferred		_
32	Deferred income tax credit	· · · · · · · · · · · · · · · · · · ·	-
33	Investment tax credit deferred to future periods	_	
34	Investment tax credit deferred to dutare periods Investment tax credit restored to operating income	<u>-</u>	· -
34	investment tax credit restored to operating income	-	· •
35	Total Income Taxes	\$ -	\$ -
36	INCOME FROM UTILITY PLANT LEASED TO OTHERS	\$	\$
37	GAIN OR LOSS FROM DISPOSITION OF UTILITY PROPERTY	\$ -	\$ -
38	Total Operating Expenses	\$ 153,058	\$ 152,485

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA SCHEDULE OF PRESENT AND PROPOSED RATES

					A	djusted					
	Р	resent			Р	resent	F	Proposed		Increa	se
	R	ates (1)	Tr	Tracker Ra		Rates Rat		Rates	Amount		Percent
		Col. A	C	ol. B	-	Col. C		Col. D		Col. E	Col. F
METERED RATES PER MONTH											
First 5,000 gallons	\$	3.51	\$	-	\$	3.51	\$	4.26	\$	0.75	21.40%
Next 10,000 gallons (5,001 - 15,000)	\$	3.02	\$	-	\$	3.02	\$	3.67	\$	0.65	21.40%
Next 35,000 gallons (15,001 - 50,000)	\$	2.24	\$	-	\$	2.24	\$	2.85	\$	0.61	27.20%
Next 50,000 gallons (50,001 - 100,000)	\$	1.46	\$	-	\$	1.46	\$	1.77	\$	0.31	21.40%
Next 100,000 gallons (100,001 - 200,000)	\$	1.26	\$		\$	1.26	\$	1.53	\$	0.27	21.40%
All amounts over 200,000 gallons	\$	0.98	\$	-	\$	0.98	\$	1.19	\$	0.21	21.40%
MINIMUM RATES PER MONTH							,				
5/8 inch diameter	\$	17.52	\$	-	\$	17.52	\$	21.27	\$	3.75	21.40%
3/4 inch diameter	\$	22.49	\$	-	\$	22.49	\$	27.30	\$	4.81	21.40%
1 inch diameter	\$	40.01	\$	-	\$ -	40.01	\$	48.57	\$	8.56	21.40%
1-1/4 inch diameter	\$	50.04	\$	-	\$	50.04	\$	60.75	\$	10.71	21.40%
1-1/2 inch diameter	\$	75.07	\$	-	\$	75.07	\$	91.13	\$	16.06	21.40%
2 inch diameter	\$	99.99	\$	-	\$	99.99	\$	121.39	\$	21.40	21.40%
3 inch diameter	\$	175.06	\$	-	\$	175.06	\$	212.52	\$	37.46	21.40%
4 inch diameter	\$	300.16	\$	-	\$	300.16	\$	364.39	\$	64.23	21.40%
6 inch diameter	\$	575.30	\$	-	\$	575.30	\$	698.41	\$	123.11	21.40%
8 inch diameter	\$	850.35	\$	-	\$	850.35	\$	1,032.32	\$	181.97	21.40%
FIRE LINES / SPRINKLERS - PER YEAR	\$	250.12	\$. -	\$	250.12	\$	303.65	\$	53.53	21.40%
								•			
HYDRANT RENTAL - PER YEAR	\$	210.27	\$		\$	210.27	\$	255.27	\$	45.00	21.40%

⁽¹⁾ Approved in Cause No.42343-U, Order dated April 20, 2006.

Line No.		To	est Year	Ad	justments	Adjusted sent Rates	Adj	ustments	Proforma oosed Rates
·			Col. A		Col. B	Col. C	-	Col. D	Col. E
	OPERATING REVENUES								
1.	Sales of water	\$	174,358	\$	(14,814)	\$ 159,544	\$	34,101	\$ 193,645
2.	Other operating revenues	\$	-			-			-
3.	Total Operating Revenues	\$	174,358	\$	(14,814)	\$ 159,544	\$	34,101	\$ 193,645
	OPERATING EXPENSES								
4.	Operation and maintenance expenses	\$	133,608		-	133,608	\$	-	133,608
5	Additional Payroll Costs - Executive				4,917	4,917			4,917
6	Additional Payroll Costs - Bookkeeper				8,612	8,612			8,612
7	Employee Benefits		-		3,000	3,000		-	3,000
10	Depreciation Expense - Add'l Assets		6,773			6,773		_	6,773
11	Amortization expense		-		1,000	1,000		_	1,000
12	Taxes other than income taxes		12,677		_	12,677		34	12,711
13	Income Taxes		-		•			9,430	9,430
14	Total Operating Expenses	\$	153,058	\$	17,529	\$ 170,587	\$	9,464	\$ 180,051
15	Net Operating Income (Loss)	_\$	21,300	_\$_	(32,343)	\$ (11,043)	\$_	24,638	\$ 13,594

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA DETAIL OF ADJUSTMENTS

(1) TO ADJUST OPERATING EXPENSES TO REFLECT THE COST OF THIS RATE CASE.

Estimated Rate Case Costs		
Legal fees	\$	-
Accounting fees		4,000
Total Rate Case Costs Amortize over 4 years	\$	4,000
Annual Expense	_\$	1,000

(2) TO ADJUST GROSS REVENUE FOR MISCALCULATION OF CUSTOMER BILLING.

Total refund due to Deerfield Estates due to errant billing practices on compound meter (per IU \$ 14,814

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA DETAIL OF ADJUSTMENTS

(3) This rate study proposes the implementation of a fringe benefit package for the employees of the utility including health insurance and a retirement plan. The estimated monthly estimated cost of these benefits to the utility is as follows:

	Total		Water		Sewer	
Health inusrance (\$300 X 2 employees) Retirement plan (max 3% of compensation)	\$ \$	200 300	\$	100 150	\$ \$	100 150
Total monthly costs	\$	500 12	\$	250 12	\$	250 12
Annualized cost	\$	6,000	\$	3,000	\$	3,000

(4) This rate study proposes additional Executive Compensation for Jeff Johnson

Proposed Annual Salary	52,000
Total Salary - 2006	42,166
Proposed Increase in Salary	9,834 50%
Water Utility Potion of Proposed Increase	4,917

(5) This rate study proposes additional utility payroll in the form of bookkeeper / receptionist.

Estimated Annual Salary	16,000	
Water Utility Portion of Porposed Salary		8,000
Social Security Match (7.65%)		612
Additional Payroll for Bookkeeper / Receptionist		8,612

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA DETAIL OF TYPICAL ADJUSTMENTS

(9) TO ADJUST WATER REVENUE TO REFLECT THE PROPOSED RATE INCREASE.

Adjusted total water revenue - 2004	\$	159,544
Multiply by computed rate of increase		21.4%
Computed additional water revenue	<u>\$</u>	34,101

(10) TO ADJUST OPERATING EXPENSES TO REFLECT THE PROPOSED RATE INCREASE.

IURC FEE Proposed increase in revenues Times: IURC Rate Increase in IURC Fee	\$ 34,101 0.001	\$ 34	:
GROSS RECEIPTS TAX Proposed increase in revenues Times rate Increase in Gross Tax	\$ 34,101 1.20%	\$ 409	
STATE SUPPLEMENTAL INCOME TAX Proposed increase in revenues Less: IURC Fee increase Proposed net increase in expenses over revenues Gross Tax increase	\$ 34,101 (34) - (409)		
Subtotal Times rate (8.5%) Increase in State Tax	\$ 33,658 8.50%	\$ 2,861	
FEDERAL INCOME TAX Proposed increase in revenues Less: IURC Fee increase Gross Tax increase Proposed increase in expenses State Tax increase	\$ 34,101 (34) (409) - (2,861)		
Subtotal Times rate (20%) Increase in Federal Tax	\$ 30,797 20.00%	\$ 6,159	
Adjustment			\$ 9,430

WATER LOSS

<u>MONTH</u>	YEAR	<u>PUMPAGE</u>	SALES
JAN	2005	18,033	11,447
FEB	2005	17,946	10,296
MAR	2005	17,528	10,872
APR	2005	16,943	17,932
MAY	2005	21,262	10,668
JUNE	2005	22,777	10,635
JULY	2005	22,439	11,018
AUG	2005	20,833	10,666
SEPT	2005	16,400	10,016
OCT	2005	15,101	10,343
NOV	2005	14,456	11,624
DEC	2005	14,013	10,645
JAN	2006	13,376	10,601
FEB	2006	12,141	10,581
MAR	2006	13,384	10,826
APR	2006	13,712	10,987
MAY	2006	13,148	10,242
JUNE	2006	17,956	12,049
JULY	2006	17,730	12,183
AUG	2006	13,371	10,637
SEPT	2006	13,383	10,326
OCT	2006	13,433	10,670
NOV	2006	13,466	10,357
DEC	2006	12,128	10,877
	TOTALS	384,959	266,498

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA CALCULATION OF RATE INCREASE

INCREASE IN OPERATING REVENUES REQUIRED Fair Value Rate Base Times: Fair Value Rate of Return	\$ 123,575 11.00%
Proposed Utility Net Operating Income Less: Pro-forma Net Operating Income at Present Rates	13,593 (11,043)
Increase in Net Operating Income Required Times: Revenue Conversion Factor	\$ 24,636 1.384183817
Increase in Operating Revenues Required	\$ 34,101
PERCENT INCREASE IN REVENUES Proposed Increase in Operating Revenues Divided by: Operating Revenues at Present Rates	\$ 34,101 159,544
Percent Increase in Operating Revenues	21.4%
PERCENT INCREASE IN RATES Proposed Increase in Operating Revenues Divided by: Sales of Water at Present Rates	\$ 34,101 159,544
Percent Increase in Rates	21.4%

KINGSBURY UTILITY CORPORATION

KINGSBURY, INDIANA

REVENUE CONVERSION FACTOR

LI	n	е
N	ი	

No.			
1.	Gross revenue change	100.0000%	
2. 3.	Less: Gross income tax IURC Fee	-1.2000% -0.1000%	
4.	Uncollectible accounts rate	-0.0050%	
5.	Subtotal	98.6950%	٠.
•	Less: State Income Taxes		
6.	(8.5% of Line 5 X 100.0%)	-8.3891%	
7.	Subtotal	90.3059%	
8.	Federal Income Taxes		
	(20% of Line 7 X 100.0%)	-18.0612%	
9.	Total	72.2447%	
10.	Revenue Conversion Factor (1 divided by Line 9)		1.384184

COMPUTATION OF STATE & FEDERAL INCOME TAX RATES:

Pro-Forma loss under old rates Divided by total proposed increase in Net Income 24,636

Percentage of proposed increase not taxed 0.0000%

Percentage of proposed increase that will be taxed 100.0000%

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA RATE OF RETURN ON ORIGINAL COST

Line <u>No.</u>			ro-forma sent Rates		o-forma
1. 2.	Utility plant in service Less: Accumulated depreciation	\$ \$	937,467 (830,439)	\$ \$	937,467 (830,439)
3. 4. 5. 6.	Net utility plant in service Add: Current year additions to Utility plant in service Working capital (1) Less: Contributions in aid of construction	\$	107,028 - 16,547	\$ \$	107,028 - 16,547
7.	Original Cost Rate Base	\$	123,575	\$	123,575
	RATE OF RETURN ON ORIGINAL COST		ro-forma sent Rates		o-forma osed Rates
8.	Net operating income	\$	(11,043)	\$	13,594
9.	Divided by: Original cost rate base		123,575		123,575
10.	Rate of Return on Original Cost		-8.94%		11.00%
	(4) MODIVINO CARITAL AS DAYMETHOD		o-forma sent Rates		o-forma osed Rates
11. 12. 13.	(1) WORKING CAPITAL-45 DAY METHOD Total O&M Expenses Less: Purchased power Purchased water	\$	150,137 (17,761)	\$	150,137 (17,761)
14. 15.	Subtotal Divide by: 8	\$	132,376 8		132,376 8
16.	Gross Working Capital	\$	16,547	\$	16,547

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA RETURN ON EQUITY-ORIGINAL COST AT PRESENT RATES

L	in	е

No.	WEIGHTED	COST OF	CAPITAL

INO.	WEIGHTED COOT OF GAILTIME				Weighted
	Type of Capital	<u>Amount</u>	Percent	Cost	Ave. Cost
1.	Long-term debt	\$ -	0.00%	0.00%	0.00%
2.	Common equity	211,276	100.00%	-8.94%	-8.94%
3.	Preferred equity	-	0.00%	0.00%	0.00%
4.	Post-1970 ITC	<u>.</u>	0.00%	0.00%	0.00%
5.	Pre-1971 ITC	<u>-</u>	0.00%	0.00%	0.00%
6.	Deferred taxes		0.00%	0.00%	0.00%
7.	Customer deposits	-	0.00%	0.00%	0.00%
8.	Customer advances for construction		0.00%	0.00%	0.00%
9.	Totals	\$211,276	100.00%		-8.94%

KINGSBURY UTILITY CORPORATION KINGSBURY, INDIANA RETURN ON EQUITY-ORIGINAL COST AT PROPOSED RATES

L	i	n	е
---	---	---	---

No.	WEIGHTED	COST OF	CAPITAL
			

-,	-				Weighted
	Type of Capital	<u>Amount</u>	Percent	Cost	Ave. Cost
1.	Long-term debt	\$ -	0.00%	0.00%	0.00%
2.	Common equity	211,276	100.00%	11.00%	11.00%
3.	Preferred equity	_	0.00%	0.00%	0.00%
4	Post-1970 ITC	- ,	0.00%	0.00%	0.00%
5.	Pre-1971 ITC	-	0.00%	0.00%	0.00%
6.	Deferred taxes	-	0.00%	0.00%	0.00%
7.	Customer deposits	-	0.00%	0.00%	0.00%
8.	Customer advances for construction		0.00%	0.00%	0.00%
9.	Totals	\$211,276	100.00%		11.00%

GENERAL INFORMATION

Company Name Kin	gsbury	<u>Utility</u>	Corporati	on 🕖 🕆			
Contact Person J	effrey	L. Johns	on	Telephone	e No. <u>(21</u>	9) 393–3576	
Certified Operator	r <u>Ken</u>	Paxson			_No90!	5355	
	Grade_	WT2 &	DSM	Expiration	Date_June	e 30, 2008	
:							
No. Customers		99					
Residential		40			•		
Commercial		59		•		• .	
Industrial	-						
11100301101						•	
Is increase Across	=+he=Ro	nard? x	(ES				
(If no, justific	cation s	such as a		service study	must be	supplied.)	
						•	
Are non-recurring (If yes, cost ju	charges stifica	s being r ation mus	evised?	NO lied.)			_
(, , , , , , , , , , , , , , , , , , ,			Lapp				
Composite Deprecia	tion Ra	te2	<u>.08</u>				
(If other than o	omposit	e, suppl	y details	•)		:.	
Authority for curr	ent der	reciatio	n rate or	don # 42022 ++	.	1/20/06	
(Commission Orde	r and d	late)	ii race <u>or</u>	<u>der # 42922-0</u>	Dated	4/20/06	-
Is the depreciatio (If yes, supply	n rate iustifi	being chacation.	anged in t such as a	this proceedir depreciation	ng? <u>NC</u>) upporting	
the change		· - 			, _		

FACILITIES DESCRIPTION

				
istribution System				
igo(inchos)	10			
Size(inches) 12"	10"	<u>8 n</u>	6"	
ength(feet) 13,000 1f	69,800 1f	33,000 1	f 14,600 lf	
Jumber of Hydrants	Public		·	
dumber of Hydranes				
	Privat	:e	The state of the s	
	•			
torage Facilities	•			
Type		Capa	city	
Elevated Storage Tank	s (2)	, ,		
		•	-	
Elevated Storage Tanks	s (2) abandon	ed 200,0	000 gallons	
		· · · · · · · · · · · · · · · · · · ·		
reatment Plant Description	Including Ca	pacities	Chlorinate at	each
wellhead only - all of	ther treatmen	t facilit	ies were abando	ned.
· · · · · · · · · · · · · · · · · · ·				

STATE OF INDIANA INDIANA UTILITY REGULATORY COMMISSION LEGAL NOTICE

You are hereby notified that Kingsbury Utility Corporation (Utility) has petitioned the Indiana Utility Regulatory Commission (Commission) for approval of an increase in the current monthly water service charge. The Utility is requesting the Commission approve the following rates:

		Rate Per 1,000 Gallons
		\$ 4.26
		\$ 3.67
		\$ 2.85
	•	\$ 1.77
		\$ 1.53
llons		\$ 1.19
d on N	Aeter Size	;
\$	21.27	
\$	27.30	
\$	48.57	
\$	60.75	
\$	91.13	
\$	121.39	
\$	212.52	
\$	364.39	
\$	698.41	
	d on N \$ \$ \$ \$ \$ \$ \$	d on Meter Size \$ 21.27 \$ 27.30 \$ 48.57 \$ 60.75 \$ 91.13 \$ 121.39 \$ 212.52 \$ 364.39

\$1,032.32

The Utility last requested a rate change in April, 2006. The proposed monthly rate, which represents a 21.4% increase, is necessary in order for the Utility to pay its current monthly expenses for operation and maintenance of its plant and equipment and also allow for necessary improvements to maintain the distribution system in sound operating condition.

The Utility filed its application for rate change under IC 8-1-2-61.5 without the necessary cost of a Commission hearing; however, a public hearing will be held by the Commission if any public or municipal corporation, ten (10) individuals, firms, corporations or associations or ten (10) complainants of all or any of the classes affected by the proposed rate change or if the Utility Consumer Counselor requests a formal public hearing by filing a written signed request with the Secretary, Utility Regulatory Commission at 302 W. Washington Street Suite E306, Indianapolis, IN 46204 within forty (40) days from May 17, 2007. It is likely that no hearing will be held in the absence of a written request as described above. The implementation of the proposed service charge is subject to the Commission's approval and has been docketed as Cause No. -U.

Kingsbury Utility Corporation P.O. Box 254 Kingsbury, IN 46345

8 inch diameter

WILL BE ON UTILITY LETTERHEAD

May 18, 2007

Dear Kingsbury Utility Customer,

On May 17, 2007, Kingsbury Utility Corporation (Utility) petitioned the Indiana Utility Regulatory Commission (Commission) for approval of an increase in the current monthly water service charge. The Utility is requesting the Commission approve the following rates:

Metered Rates Per Month	Rate Per 1,000 Gallons
First 5,000 gallons	\$ 4.26
Next 10,000 gallons	\$ 3.67
Next 35,000 gallons	\$ 2.85
Next 50,000 gallons	\$ 1.77
Next 100,000 gallons	\$ 1.53
All amounts over 200,000 gallons	\$ 1.19

Minimum Per Month - Based on Meter Size					
5/8 inch diameter	\$	21.27			
3/4 inch diameter	\$	27.30			
1 inch diameter	\$	48.57			
1-1/4 inch diameter	\$	60.75			
1-1/2 inch diameter	\$	91.13			
2 inch diameter	\$	121.39			
3 inch diameter	\$	212.52			
4 inch diameter	\$	364.39			
6 inch diameter	\$	698.41			
8 inch diameter	\$1	,032.32			

The Utility last requested a rate change in April, 2006. The proposed monthly rate, which represents a 21.4% increase, is necessary in order for the Utility to pay its current monthly expenses for operation and maintenance of its plant and equipment and also allow for necessary improvements to maintain the distribution system in sound operating condition.

The Utility filed its application for rate change under IC 8-1-2-61.5 without the necessary cost of a Commission hearing; however, a public hearing will be held by the Commission if any public or municipal corporation, ten (10) individuals, firms, corporations or associations or ten (10) complainants of all or any of the classes affected by the proposed rate change or if the Utility Consumer Counselor requests a formal public hearing by filing a written signed request with the Secretary, Utility Regulatory Commission at 302 W. Washington Street Suite E306, Indianapolis, IN 46204 within forty (40) days from May 17, 2007. It is likely that no hearing will be held in the absence of a written request as described above. The implementation of the proposed service charge is subject to the Commission's approval and has been docketed as Cause No. -U.

Kingsbury Utility Corporation P.O. Box 254 Kingsbury, IN 46345



KINGSBURY UTILITY CORPORATION LaPorte County, Indiana

WATER UTILITY TARIFFS, RATES AND CHARGES

The rates and charges of Kingsbury Utility Corporation to customers of its <u>water utility</u> plant and service shall be as follows:

Quantity Furnished Per Month	Rate Per 1,000 Gallons
First 5,000 gallons	\$4.26
Next 10,000 gallons (5,001 to 15,000)	3.67
Next 35,000 gallons (15,001 to 50,000)	2.85
Next 50,000 gallons (50,001 to 100,000)	1.77
Next 100,000 gallons (100,001 to 200,000)	1.53
All amounts in excess of 200,000 gallons	1.19

Minimum Charges for Metered Service:

Each metered-service customer shall pay a minimum monthly service charge, based upon the size of meter installed in connection with the customer's service, in accordance with the following schedule:

Size of Meter	Minimum Charge Per Month
5/8 inch diameter 3/4 inch diameter 1 inch diameter 1 1/4 inch diameter 1 1/2 inch diameter 2 inch diameter 3 inch diameter 4 inch diameter	Minimum Charge Per Month \$ 21.27 27.30 48.57 60.75 91.13 121.39 212.52 364.39
6 inch diameter 8 inch diameter	698.41 1,032.32
	•

The applicable minimum service charge payable for a particular month shall be credited against the charges for the quantity of water actually delivered to the customer during that month. If the quantity actually delivered is less than the quantity which the minimum charge would have covered, the difference may not be credited against greater quantities delivered in any prior or subsequent month.



KINGSBURY UTILITY CORPORATION LAPORTE COUNTY, INDIANA WATER UTILITY TARIFF

Non-Metered Service:

Until such time as meters are installed for customers now or hereafter served on a non-metered basis, the quantities of water delivered per month to such customers (to which the above "quantity" schedule of rates and charges shall apply) shall conclusively be deemed to be as follows:

1) <u>Single Family Residential Customers</u>:

5,000 gallons per month

2) <u>Customers Operating Multi-Family Residential Facilities</u>:

5,000 gallons per month, for each apartment, mobile home or other single-family dwelling unit, within each building, mobile home court or other facility of such customer to which service is furnished.

3) Other Commercial or Industrial Customers:

Present customers will be deemed to use the same monthly quantities upon which their charges have previously been computed, except that upon any material change in their usage requirements, studies and computations will be made by the utility company, in which the customer shall cooperate, to determine new monthly usage quantities. New, unmetered customers' usage shall be determined by similar studies and computations.

4) <u>Temporary Service:</u>

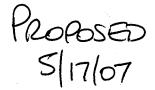
Water furnished to temporary customers (e.g., contractors and builders) shall be charged by the utility company in each particular case.

Tapping and Metering Charges:

Each customer who is hereafter furnished with new or additional connections to the Company's water system shall pay a <u>non-recurring tapping and installation charge</u> in an amount determined as follows:

The charge for connection with a 5/8 inch diameter meter shall be \$233.88.

The charge for connection with a meter of large size than 5/8 inch diameter shall be an amount equal to the costs of tapping the main, plus the cost of labor and materials for furnishing and installing service pipe, corporation and stop cocks, service and meter box or vault, and meter; or \$233.88, whichever is greater.



KINGSBURY UTILITY CORPORATION LAPORTE COUNTY, INDIANA WATER UTILITY TARIFF

Each non-metered customer who is hereafter furnished with metered service for an existing connection shall pay a non-recurring metering charge in an amount determined as follows:

The charge for furnishing and installing a 5/8 inch diameter meter shall be \$255.27.

The charge for furnishing and installing a meter of larger size shall be an amount equal to the labor and material costs for furnishing and installing the service and meter box or vault and meter; or \$255.27, whichever is greater.

Miscellaneous Service Charges:

1) Sprinkler system connections
 (Connection with customer's building
 to customer's internal fire-protection
 sprinkler system)

\$303.65 per connection per annum

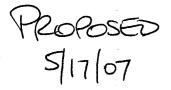
2) <u>Hydrant Connections</u> (Connection with customer's property line to fire-protection hydrant furnished by utility company

\$303.65 per connection per annum

Collection Late Payment, Disconnection and Reconnection Charges:

All charges not paid within seventeen (17) days from the due date thereof, as shown on the bills for such charges, shall be subject to a collection or late-payment charges in an amount equal to 10% of the first \$3.00 plus 3% of any excess over \$3.00. If any bills are not paid within forty-five (45) days from the due date thereof, the customer's service shall be disconnected, upon prior written notice of at least seven (7) days, mailed to such customer at the address shown upon the utility's records, or personally delivered to the customer or member of his/her household, or to an officer or employee of the customer (if a business customer), advising the customer of the reason for the proposed disconnection; provided, however, that service may be disconnected without prior notice, subject to rules and regulations of the Public Service Commission of Indiana, only in the following situations:

- a) if a condition dangerous or hazardous to life, physical safety or property exits; or
- b) upon order by any court, the Commission or other duly authorized public authority;



KINGSBURY UTILITY CORPORATION LAPORTE COUNTY, INDIANA WATER UTILITY TARIFF

- c) if fraudulent or unauthorized use is detected and the utility has reasonable ground to believe the affected customer is responsible for such use; or
- d) if the utility's regulating or measuring equipment has been tampered with and the utility has reasonable grounds to believe that the affected customer is responsible for such tampering.

In order to obtain reconnection, prior payment of all delinquent charges and a reconnection charge in the amount of \$10.00 shall be required.

Interruption of Service:

The utility company's liability for damages arising out of any interruption of service and resulting failure to deliver water shall in no event exceed an amount equivalent to the proportionate minimum charge otherwise applicable for the period of time during which such interruption of service and failure to deliver water occurs.

Non-Discrimination:

The rates and charges herein provided shall apply to all customers as appropriate to their usage, with no free or discounted service to any customer including the owner, directors, officers, employees and shareholders of the utility company.

Address of Utility:

Post Office Box 254, Intersection First and Hupp Roads, Kingsbury, Indiana 46345.

Name, Title and Address of Issuing Officer:

Jeffrey L. Johnson, President; address same as above.